GLOBAL ENERGY MANAGEMENT INSTITUTE

Symposium on Reliability and Security Across the Energy Value Chain March 11, 2015

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 Coordination of Scheduling Processes
 Gas/Electric Coordination Conferences
 Show Cause Order on Posting of Offers to Purchase Released Capacity
 Communications Between Gas Pipelines and Transmission Operators

- Coordination of Scheduling Processes--Notice of Proposed Rulemaking (NOPR) in RM14-2 issued on March 20, 2014
 - Proposed change in start time of operating Gas Day
 Allows coordination with morning ramp
 - Proposed later time for first day-ahead gas nominations
 - Allows coordination of scheduling with gas noms
 - Proposed additional intraday nomination cycles
 Provides increased flexibility

- NOPR proposes clarification of No Bump rules
 Allows bumping IT shippers until at least 6:00 p.m. CCT
- Proposes requiring pipelines to offer multishipper firm transportation contracts
 - Promotes efficient use of capacity
 - Shippers must have joint and several liability
 - Shippers need not be affiliates
 - Comments requested on whether to require Multishipper IT contracts

□ Gas/Electric Coordination – AD15-4

- Series of FERC technical conferences to discuss the challenges of the Clean Power Plan (CCP)
- National conference held in Washington D.C on February 19, 2015
- Three additional regional conferences this year in Denver, Washington D.C., and St. Louis, on February 25, March 11, and March 31, respectively
- Conferences to discuss effects of CPP on reliability, generator dispatch and energy infrastructure

- Show Cause Order on Posting of Offers to Purchase Capacity – RP14-442
 - Issued contemporaneously with RM14-2
 - Required pipelines to show compliance with capacity release posting rules
 - Order on compliance filings issued October 10, 2014
- Communications Between Gas Pipelines and Transmission Operators – RM13-17
 - Authorizes sharing of non-public operating information without violating FERC's Standards of Conduct